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Staff Recommended Performance Incentives Methodology

Savings	Component:		-									(Incl. Perf. I		
		Firs Residential		st Iteration C&I		Total			Second Iterat Residential		tion (adj. for circular C&I		rity) Total	
	Budget Spending (Utility only, excl PI) Per 9-30-09 Filing	\$	1,315,287	s	1,256,907	\$					s	1,256,907	\$	2,572,194
	0.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		1,010,201		1,200,001		2,072,104	•		1,010,207		1,230,307	9	2,572,194
	Actual Lifetime Savings (kWh)		41,512,047		46,041,202		87,553,249			41,512,047		46,041,202		87,553,249
	Planned Lifetime Savings (kWh) Ratio Actual vs. Planned		35,281,038		52,321,470		87,602,508			35,281,038		52,321,470		87,602,508
	Ratio Actual Vs. Planned		1.18		0.88	_			_	1.18	_	0.88		
	Baseline Percent		4.00%		4.00%					4.00%		4.00%		
	Actual Performance Incentive Percent		4.71%		3.52%					4.71%		3.52%		
	Ratio Actual vs. Planned		1.18		0.88					1.18		0.88		
	If Ratio < 65% Planned, then zero; otherwise Act. %		4.71%		3.52%					4.71%		3.52%		
	Calculated Savings Component	\$	61,903	\$	44,242	\$	106,145		\$	61,903	\$	44,242	\$	106,145
B/C Con	nponent:													
	Budget Spending	s	1 215 207		1 256 007		0.570.404		•	4.045.007	•	4.050.007		0.570.404
	Budget Openuing	_\$	1,313,207	Þ	1,256,907	Þ	2,572,194		\$	1,315,287	\$	1,256,907	\$	2,572,194
	Planned B/C Component:													
	Total Planned Benefits	\$	4,160,260	\$	4,553,904	\$	8,714,164		\$	4,160,260	\$	4,553,904	\$	8,714,164
	Planted Parameter Cont. (cont. Do. (cont.)													
	Planned Program Cost (excl. Performance Incentives) Planned Participant Cost	\$ \$	1,315,287	\$	1,256,907				\$			1,256,907		
	Utility and Partic.Cost	\$	565,436 1,880,723	\$	862,025 2,118,932	\$	3,999,655		\$	565,436 1,880,723	\$	862,025 2,118,932	•	3,999,655
	/		1,000,120	·	2,110,002	Ψ	0,000,000		9	1,000,723	Ÿ	2,110,332	Ψ	3,999,000
	Planned Performance Incentives:													
	Savings Component	\$		\$	7				\$	52,611	\$	50,276		
	B/C Component	\$	-	\$	-				\$	52,611	\$	50,276		
	Total	\$	-	\$	-	\$	-		\$	105,223	\$	100,553	\$	205,779
	Total Planned Costs	\$	1,880,723	\$	2,118,932	\$	3,999,655		\$	1,985,946	\$	2,219,485	\$	4,205,431
	Planned B/C Ratio		2.2		2.1					2.1		2.1		
		-							_	2.1		2.1		:
	Actual B/C Component:													
	Actual Benefits	\$	6,035,146	\$	4,034,938				\$	6,035,146	\$	4,034,938		
	Actual Program Cost (excl. Performance Incentive)	\$	1,069,255	\$	1,122,053	\$	2.191.308		S	1.069.255	\$	1,122,053	S	2,191,308
	Actual Participant Cost	\$	586,136	\$	1,142,672	•	2,101,000		\$	586,136	\$	1,142,672	Ψ	2,131,000
	Utility and Participant Cost	\$	1,655,391	\$	2,264,725		_		\$	1,655,391	\$	2,264,725		
	Actual Performance Incentives:													
	Savings Component	s		\$					s	61,903	•	44,242		
	B/C Component	\$	-	S	-				\$	86,711	\$	41,679		
	Total	\$	-	\$	-		-		\$	148,614	\$	85,921		
	Actual Total Costs	\$	1,655,391	\$	2,264,725	\$	3,920,116		\$	1.804.004	S	2,350,646	S	4,154,650
	Actual B/C Ratio		2.0											
	If Actual B/C Ratio < 1.0, then zero; otherwise act. B/C Ratio		3.6		1.8					3.3		1.7		
	Ratio Actual vs. Planned B/C Ratio		165%		83%					160%		84%		
	Baseline Percent		4.00%		4.00%					4.00%		4.00%		
	Actual B/C Performance Incentive Percent (0 if < 1.0)		6.59%		3.32%					6.39%		3.35%		
	B/C Performance Incentive Amount		00.744											
	DIC Performance incentive Amount	\$	86,711	\$	41,679	\$	128,390		\$	84,019	\$	42,061	\$	126,080
Total C-1	hulated Desferences Installing Defense One													
i otai Cali	culated Performance Incentive Before Cap		148,614	\$	85,921	\$	234,534		\$	145,922	\$	86,303	\$	232,225
Cap at 8% per Sector (i.e.: Utility Budget Spending x 8%)		\$	105,223	\$	100,553	\$	205,776		\$	105,223	\$	100,553	\$	205,776
Calculated Performance Incentive		\$	105,223	\$	85,921	\$	191,143		\$	105,223	\$	86,303	\$	191,526

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Unitil Energy Systems, Inc. 2010 Earned Shareholder Incentive Calculation

	Programs		Planned	Actual
Resi	dential Programs			
1.	Benefit/Cost Ratio (BC _{PRE} , BC _{ACT})		2.1	3.6
2.	Threshold B/C Ratio	(1)	1.00	
3.	Lifetime kWh Savings (kWh _{PRE} , kWh _{ACT})		35,281,038	41,512,047
4.	Threshold Lifetime kWh Savings (65%)	(2)	22,932,675	
5.	Total Budget (includes SHI)		\$1,420,510	
6.	Less Shareholder Incentive (SHI $_{PRE}$)		\$105,223	
7.	Total Budget (Budget _{TOT}) excluding SHI	(4)	\$1,315,287	\$1,069,255
8.	Benefit/Cost Percentage of Budget		4.0%	
9.	Lifetime kWh Percentage of Budget		4.0%	
10.	Sector Incentive	(3)	\$105,223	\$105,223
11.	Sector Incentive Cap (12%)		\$157,834	
Com	mercial & Industrial Programs			
12.	Benefit/Cost Ratio (BC _{PRE} , BC _{ACT})		2.1	1.7
13.	Threshold B/C Ratio	(1)	1.00	
14.	Lifetime kWh Savings (kWh _{PRE} , kWh _{ACT})		52,321,469	46,041,202
15.	Threshold Lifetime kWh Savings (65%)	(2)	34,008,955	
16.	Total Budget / Actual		\$1,357,460	
17.	Less Shareholder Incentive (SHIPRE)		\$100,533	
18.	Total Budget (Budget $_{TOT}$) excluding SHI		\$1,256,907	\$1,122,053
19.	Benefit/Cost Percentage of Budget		4.0%	
20.	Lifetime kWh Percentage of Budget		4.0%	
21.	Sector Incentive	(3)	\$100,553	\$86,303
22.	Sector Incentive Cap (12%)		\$150,829	
Γotal	Earned Shareholder Incentive		\$205,776	\$191,526

Notes:

- 1. The Actual Benefit/Cost Ratio for each sector must be greater than or equal to 1.0.
- 2. Actual Lifetime kWh savings for each sector must be greater than or equal to 65% of projected savings.
- 3. Shareholder Incentive_{ACT} = [4% x Budget_{TOT}] x [(BC_{ACT} \div BC_{PRE}) + (kWh_{ACT} \div kWh_{PRE})]
- 4. Excludes HPwES Pilot (i.e.: the non-electric portion).

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Unitil Energy Systems, Inc. Planned vs. Actual Benefit / Cost Ratio by Sector

Programs	Planned	Actual
Residential Programs		
1. Program Benefits	\$4,160,260	\$6,035,146
2. Direct Program Costs (excl SHI)	\$1,315,287	\$1,069,255
3. Customer Contribution	\$565,436	\$586,136
4. Shareholder Incentive	\$105,223	\$105,223
5. Total Costs	\$1,985,946	\$1,655,391
6. Residential - Total Resource Cost Test	2.1	3.6
Commercial & Industrial		
7. Program Benefits	\$4,553,904	\$4,034,938
8. Direct Program Costs (excl SHI)	\$1,256,907	\$1,122,053
9. Customer Contribution	\$862,025	\$1,142,672
10. Shareholder Incentive	\$100,553	<u>\$86,303</u>
11. Total Costs	\$2,219,485	\$2,351,028
12. C&I - Total Resource Cost Test	2.1	1.7

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Unitil Energy Systems, Inc. Lifetime Energy Savings by Sector and Program

	Programs	Planned Lifetime kWh	Actual Lifetime kWh
Resi	dential Programs		
1.	Home Performance w/ Energy Star	870,035 (1)	206,254 (1)
2.	Home Energy Assistance	10,762,879 (2)	21,161,800 (2)
3.	ENERGY STAR [®] Lighting	18,938,241	9,339,344
4.	ENERGY STAR® Appliances	4,249,139	3,466,091
5.	ENERGY STAR® Homes	460,744	7,338,558
6.	Total Residential	35,281,038	41,512,047
Com	mercial & Industrial		
7.	Large Business New Construction	10,214,550	11,498,045
8.	Large Business Retrofit	22,473,855	18,671,059
9.	Small Business Solutions	19,633,065	15,872,098
10.	Total Commercial & Industrial	52,321,470	46,041,202

Notes:

- 1. Pursuant to Order 24,974, Docket No. DE 08-120, only the projected and achieved electric lifetime savings are included in the performance incentive calculation for the Home Performance with Energy Star Pilot.
- 2. The Home Energy Assistance Program is offered to eligible low-income residential participants on a fuel-blind basis. Lifetime savings include electric kWh savings (1,424,312 lifetime kWh) plus non-electric MMBtu savings converted to kWh (67,364 MMBtu \div 0.003413) = 21,161,800 Lifetime kWh.